

# MASTER CONTROL STRATEGY LIST

## Category

ID Control Strategy

## Append 8-29-2005

### Area

- 1-M2 Indirect source program  
*Require new indirect sources to mitigate attracted emissions or pay mitigation fee. Fee used by air agency for mitigation projects*
- 2-M2 Oil & gas production components  
*Control fugitive emissions from production and processing components*
- 3-M2 Cutback asphalt application  
*Additional controls on equipment used for commercial roofing, etc*
- 5-M2 Gasoline Dispenser hoses  
*Reduce fuel permeation through hoses*
- 6-M2 Add Process heaters to all ICI Boiler measures unless these measures are interpreted to include such equipment at refineries and other oil and gas production facilities, chemical plants etc.  
*California Air Districts address these sources separately.*
- 7-M2 Consider a measure for small boilers and process heaters down to 5 MMBtu/hr. measures in place.  
*Several California Air Districts already have such m*
- 8-M2 Include a measure for Stationary Fuel Cells, Photo Voltaic and Wind Power to meet new electric demand in SIP areas.  
*( There is a measure for solar energy to produce electrical power (Measure 215M) but these other technologies are also available to produce electrical power.*
- 10-M2 Use "smart" building materials designed to clean the air with a little help from the elements.  
*This is the idea: UV rays hitting the titanium dioxide trigger a catalytic reaction that destroys the molecules of pollutants, including nitrogen oxides, which are emitted in the burning of fossil fuels and create smog when combined with volatile organic compounds.*
- 11-M2 Invest in pollution control technology at feedlots and animal waste lagoons and invest in altering livestock diets to reduce methane production.  
*The average dairy cow produces 19.3 pounds of gases, called volatile organic compounds, every year, the San Joaquin Valley Air Pollution Control District concluded. Those gases react with other pollutants to form ground-level ozone, or smog. Emissions of almost 20 pounds per cow mean that cattle in the may produce more organic compounds than are generated by either cars or trucks or pesticides.*

### On-road

- 9-M2 ENCOURAGE having multiple cars.  
*Many people need larger vehicles for occasional household needs (ie. kids, pets), but could own a second, more fuel efficient car for regular commuting when cargo space is not needed.*
- 12-M2 Delayed start of Six Flags, Water Parks, Ranger Games

### Point

- 4-M2 Asphalt plant dryers & heaters  
*Control these sources at asphalt concrete manufacturing plants*
- 13-M2 General Surface Coating Application - VOC  
*TAC, Sections 115.420 - 115.429 can be expanded for 5 counties in DFW.*
- 14-M2 Chemical Manufacturing - VOC  
*Loading racks; Transportation & Marketing- Tank trucks/Cars loading; Petroleum storage tank-Loading racks: 30 TAC §§115.211 - 115.219 could be revised to require a 95% control efficiency rather than the 90% level of the current rule. The rule could also be extended to 5 counties in DFW at either 90% or 95 % control level.*
- 15-M2 Breweries- VOC  
*Implement practices to minimize spillage in filling operations, keg cleaning and waste beer processing. Wastewater streams and components could be covered at all times and routed to a treatment system capable of a VOC reduction efficiency equivalent to that obtained from the use of properly operated biotreatment unit. Emissions from the fermentation tanks could be reduced by the use of a condenser. Coding of bottles, cans, cases, and kegs could incorporate the use of low VOC containing inks or an ink-free laser coding process.*
- 16-M2 Bakeries - VOC  
*Implement contingency measure to require reductions from bakery ovens at sites with total VOC 25> tpy but < 50 tpy. Extend requirements for control of bakery oven emissions to 5 new counties.*
- 17-M2 Stationary External Combustion - VOC  
*Optimized combustion practices. External combustion sources are typically fired with natural gas or fuel oil. VOC emissions are produced from unburned organics present in the fuel, and result from poor combustion conditions such as inefficient fuel-air mixing, low temperatures, and short residence time. Since these same conditions cause CO emissions to increase, continuous monitoring of CO may be used as a surrogate for VOC emissions. CO CEMS is already required for large boilers and process heaters under the NOx RACT rule. Combustion modifications for NOx control can result in CO and VOC increases.*

**Category****Append 8-29-2005**

<b>ID</b>	<b>Control Strategy</b>
18-M2	Pulp & Paper - VOC <i>MACT standards require the control of hazardous air pollutant (HAP) emissions. VOC emissions are not specifically targeted by the MACT, but the control technologies upon which the standards are based will similarly reduce VOC emissions.</i>
19-M2	Additional storage tank controls-VOC <i>Extending existing 115-storage tank rule from 4 counties to 5 new counties. Additional or more stringent requirements in existing storage tank rules.</i>
20-M2	Primary Metal Production - VOC <i>Implement work practice standards to minimize the amount of organics in furnace charge materials or require use of gas-fired preheater where the flame directly contacts the scrap charged. VOC emission specifications for cupola melting furnaces and mold/core production processes; capture and collection systems, thermal incinerators (afterburners).</i>
21-M2	Secondary Metal Production - VOC <i>Implement work practice standards to minimize the amount of organics in furnace charge materials or require use of gas-fired preheater where the flame directly contacts the scrap charged. VOC emission specifications for cupola melting furnaces and mold/core production processes; capture and collection systems, thermal incinerators (afterburners).</i>
22-M2	i) Fugitive Leaks - VOC- ii) Control emissions from valves and flanges - VOC <i>i) Expand current Chapter 115 rules to 5 counties- Lower Leak definitions- Institute audit provisions to improve actual reductions. ii) Control emissions from valves and flanges- Set a maximum leak limit for components- Target minimization and repair periods (reduce repair time)- If equipment leaks frequently, replace equipment.- Require inaccessible equipment to be replaced by superior technologies- Quantify mass emissions and impose emission caps- Increase inspections- Use remote sensing technologies to identify the largest leaking components</i>
23-M2	Cooling Towers - VOC <i>Cooling water monitoring of cooling tower heat exchange systems for flow rate and VOC to detect leaks and quantify emissions (similar to HRVOC rules from HGB). VOC controls: Specific point source limit, repair requirements, or cap &amp; trade approach.</i>
24-M2	Industrial Wastewater- VOC <i>30 TAC §§115.140-115.149 could be extended to 5 counties in DFW</i>
25-M2	Flares - VOC <i>Require continuous monitoring of flow rate, net heating value, and composition on flares (similar to HRVOC rules from HGB). VOC controls: Specific point source limit or cap &amp; trade approach.</i>
26-M2	Incinerators - NOx - <i>Apply HGB emission specifications to 9 counties.</i>
27-M2	General process vent gas control - VOC <i>Expand existing general vent gas rule to 5 new counties. The proposed measure raises the control efficiency for non-SOCMI processes from 90% to 98%. Incinerators - emission testing to establish demonstrated compliance parameter levels (such as inlet and exhaust temperatures, flow rates, etc.)</i>
28-M2	Gas-fired Engines - NOx - <i>Apply HGB emission specification to the 9 counties and remove the exemption for engines less than 300 hp.</i>
29-M2	Electricity Surcharge - NOx <i>Peak usage surcharge on energy use. This will encourage non-peak use, and will provide funding for local energy efficiency programs.</i>
30-M2	Storage Tank Inspections - VOC <i>The proposed control measure utilizes advanced/enhanced inspection devices/techniques to inspect storage tanks. Gas imaging cameras, internal remote inspection (robot), etc. These inspections would eliminate the necessity to empty a tank during the inspection process. Tank inspection and maintenance emissions would be reduced to a negligible amount.</i>
31-M2	Diesel and Dual-fuel Engines - NOx - <i>Apply HGB emission specifications to 9 counties- Apply HGB specifications to 9 counties and East Texas (defined by SB7)- Apply HGB emission specifications to 9 counties and East Texas (defined by SB7) to major sources.</i>
32-M2	DERC and ERC Environmental Contribution - VOC and NOx - <i>Increase the environmental contributions for ERCs and DERCs from 10% to 20%</i>
33-M2	Electric Generating Facilities - NOx - <i>Apply HGB emission specifications to 9 counties- Apply HGB emission specifications to East Texas (defined by SB7). - Expand existing 4 county DFW NOx controls to 5 new counties.</i>
34-M2	Primary Metal Production - NOx- <i>SNCR for metallurgical furnaces</i>
35-M2	Secondary Metal Production - NOx- <i>SNCR for metallurgical furnaces</i>
36-M2	Gas-fired Stationary Internal Combustion Engines - VOC <i>Assign VOC emission specification.</i>
37-M2	Non-Utility Turbines - NOx- <i>Apply HGB emission specifications to 9 counties</i>
38-M2	Backup Diesel Generators- <i>Apply HGB emission specifications- Convert to natural gas- Convert to fuel cells</i>
39-M2	Cement Kilns - NOx- <i>LoTOx- SNCR- SCR</i>
40-M2	Cement Kilns - VOC- <i>Regenerative thermal oxidization</i>

**Category**

# Append 8-29-2005

<b>ID</b>	<b>Control Strategy</b>
41-M2	Aggregate Kilns - NOx- <i>Apply HGB emission specifications to 9 counties</i>
42-M2	Brick Kilns - NOx
43-M2	Process Heaters - NOx- <i>Apply HGB emission specifications to 9 counties</i>
44-M2	ICI Boilers - NOx- <i>Expand existing 4 county DFW NOx controls to 5 new counties.- Apply HGB emission specifications to 9 counties</i>
45-M2	Lime Kilns - NOx- <i>Apply HGB emission specifications to 9 counties</i>
46-M2	Pulping Liquor Furnaces - NOx- <i>Apply HGB emission specifications to 9 counties</i>
47-M2	Dryers, non-process Heaters and Ovens -NOx
48-M2	Engine Test Cells - NOx and VOC
49-M2	Wastewater from Coke Cutting operations - VOC <i>Wastewater from coke cutting is not part of the refinery wastewater collection and treatment system. Include it in the existing collection and treatment system</i>
50-M2	NOx reductions from Refinery boilers, steam generators, and process heaters. - NOx <i>A 5 ppm NOx limit corrected to 3% O2, or 0.0062 lb/MMBtu standard for large refinery boilers and process heaters (larger than 110 MMBtu)</i>
51-M2	Reschedule processes at stationary source - VOC and NOx <i>Limit the following activities on high ozone action days - repair, maintenance, cleaning, and other shutdown of production equipment at industrial facilities. Examples include - prohibiting tank cleaning or process vessel depressurization at refineries.</i>

<b>Total</b>	<b>51</b>
--------------	-----------