North Central Texas Council of Governments North Texas Electric Vehicle Infrastructure Call for Projects Application Submission Instructions Applications with altered language or forms will be void. Program requirements and eligibility criteria are explained in the North Texas Electric Vehicle Infrastructure Call for Projects (CFP) Guidelines. Applicants must review this document before completing this application and will have to certify that they read and understand the "Certifications" portion of the application. Refer to the CFP Guidelines for submission instructions at www.nctcog.org/evcharginggrant. Staff Contact Information Jared Wright Joslyn Billings Senior Air Quality Planner Air Quality Planner III (817) 608-2374 (817) 695-9294 Website: www.nctcog.org/evcharginggrant Email: AQgrants@nctcog.org **Application Checklist** Please use the following steps and the Guidelines to ensure that the Application Submittal Process is complete. All documents are available online through www.nctcog.org/evcharginggrant. Step 1: Review Guidelines Step 2: Reviews FAQs Step 3: Submit an Online Intent to Submit Form (Optional) Step 4: Ensure the Online Risk Assessment is completed Step 5: Submit a completed and signed application along with the attachments specified on page 18 of the Guidelines. Agencies are encouraged to adopt NCTCOG's Clean Fleet Policy and submit a copy of the adopted policy by the application deadline. To find the policy or see if your organization has already submitted it, visit www.nctcog.org/clean-fleet-policy.

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Applicants are encouraged to contact the Deployment Dream Team, Kimley-Horn and Associates, Inc, which has been procured by NCTCOG to assist with project development and implementation streamlining. Kimley-Horn and Associates, Inc. can assist with developing project applications for this Call for Projects. Contact Kimley-Horn at EVDreamTeam@Kimley-Horn.com. Applicants may also use other resources such as previous grant applications, studies or other consultant services.

	pplications, studies of other consultant services.				
	ſ	Part 1: Applicant Profile			
1	Applicant Legal Name:				
-	(for contracting				
	គ្រប់រដ្ឋាទីនេះទៀកique Entity Identifier (UEI #):				
2	(if your entity does not have an UEI number, you can start				
	the registration process at www.SAM.gov)				
		Project Contact			
3	Project Contact:				
3	(the individual managing project implementation)				
4	Title:				
5	Phone Number:				
6	Email Address:				
7	Mailing Address:				
		Authorized Official			
	Authorized Official:				
8	(must be an individual who is authorized to enter into a				
	grant agreement with NCTCOG for project implementation)				
9	Title:				
	Phone Number:				
	Email Address:				
	Mailing Address:				
12	_	Doub 2. Duainat Common .			
		Part 2: Project Summary			
13	Please provide a brief summary of our total project:				
14	Total number of sites submitted:				
15	Total project cost:				
	(Sum of all activities' Total Eligible Costs in Part 3)				
16	Total amount of grant funding requested:				
	(Sum of all activities' Funding Expected in Part 3)				
	Are you able to pay the federal 80% share of the project costs in full prior to requesting reimbursement? (Yes or No)	Yes			
17	(Note: This funding cannot be combined with other federal funding, Texas Emissions Reduction Plan (TERP) funds, Texas Volkswagen Environmental Mitigation Program funds. The project funding must be reduced by the value of				
	any tax credits.)	No			

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Part 3: Site Information

Complete the fields for "Station Location Information", "Charger Information", "Consistency with National Environmental Policy Act (NEPA) Clearance", and "Scoring Criteria". Complete a Site for each location at which chargers will be installed. Complete a column for each site proposed in your application. If you require additional sites, please download an additional Project Activity Details Form from our webpage and attach to your application. Applicants are encouraged to review the EV charging station requirements outlined in 23 CFR Part 680 as all federally funded charging stations must meet these requirements. Please complete all fields to the best of your ability.

icuc	Station Location Information		Site 1	Site 2	Site 3
18	Provide a brief site description:	Chargers will be added in front of City Hall, with one dual port DCFC and one dual port Level 2 charger. Overall, the entire site will be capable of charging 4 vehicles simultaneously.			
19	Location/facility name:	City Hall			
20	Physical Address:	3100 Place St.			
21	City:	Anytown			
	Zip Code:	12345			
23	County:	Square	-		
24	Does this location currently have charging equipment?	No			
25	What brings visitors to this location?	Residents coming to City Hall			
26	Are the chargers intended to serve the local community, or drivers traveling through the community?	Local community			
27	Approximately how many visitors come to the site or nearby destinations per day, if known?	50			
28	Days/Hours site facility is open:	M-F, 8:00 am - 5:00 pm	-		
29	Days/Hours station will be publicly available: Federal regulations laid out in 23 CFR Part 680 require federally funded EV charging stations to be open to the public at least as frequently as the business operating hours of the site host. DCFC stations installed within a mile of a designated alternative fuel corridor and intended to serve travelers through the community must be open 24/7.	6:00 am - 7:00 pm daily			
	Are there any physical barriers that prevent access to the charging station? If so, when are they deployed?	Yes; parking lot gate closed at 7:00 pm daily			

Cha	arger Information	Example	Site 1	Site 2	Site 3
	A charging station is defined as the area in the immediate vicinity of a group of chargers and includes the chargers, supporting equipment, charging areas adjacent to the chargers, and lanes for vehicle ingress and egress. A charging port is defined as the system				
	within a charger that charges one EV. A charging port may have multiple connectors, but it can provide power to charge only one EV through one connector at a time. Federal regulations laid out in 23 CFR Part 680 require federally funded EV charging stations to				
hav	ave at least 4 network-connected ports capable of dispending power simultaneously. The SAE J1772 connector is the standard for Level 2 stations and SAE CCS for DCFC stations. It is expected that all DCFC stations will offer at least one SAE J3400/North American				
Cha	arging Standard (NACS) connector.				
NC	CTCOG will administer the procurement of the EV chargi	ng vendor to ensure compliance with all federal	requirements on the chargers. Selected applican	ts will have the opportunity to provid	e input on the charger procurement.
31 Ho	ow many Level 2 ports are planned?	2			
32 Ho	ow many DCFC ports are planned?	2			
33 Tot	tal number of charging ports (Must total at least 4):	4			
34	inimum number of ports interested in ceiving funding for at location:	4			
	esired Level 2 charger power level (kW) (Must				
be	a minimum of 6 kW per port):	12 kW			
36 [esired DCFC power level (kW) (Must be a minimum 150 kW per port):	150 kW			
37 Nu	ımber of SAE J1772 connectors:	2			
38 Nu	ımber of SAE J3400 Level 2 connectors:	0			
39 Nu	ımber of SAE CCS connectors:	2			
40 Nu	ımber of SAE J3400 DCFC connectors:	2			
41 Tot	tal number of charging connectors:	6			
42 Ho	ow many vehicles will be able to charge at one time?	4			
43 Tot	tal development phase costs:	\$0			
If d	development phase costs are expected, please				
44 exp	plain why these services can't be provided by	N/A			
the	e NCTCOG procured Deployment Dream Team.				
45 Tot	tal estimated equipment cost:	\$224,000			
46 Tot	tal estimated design cost:	\$41,000			
47 Tot	tal estimated engineering cost:	\$20,000			
48 Tot	tal estimated construction cost:	\$3,000			
49 Tot	tal estimated installation cost:	\$64,000			
50 Tot	tal estimated eligible costs:	\$352,000			
51 Tot	tal grant funding expected:	\$352,000			
52 Ho	ow was the project budget determined?	Estimates were provided by the Deployment Dream Team			

	Consistency with National Environmental Policy Act (NEPA) Clearance	Example	Site 1	Site 2	Site 3
53	Is any right-of-way acquisition needed?	No			
54	Is the applicant the permitting authority? If no, has the applicant confirmed the project is consistent with zoning and permitting of the Authority Having Jurisdiction?	Yes; Coordinated and confirmed permit process with Anytown.			
55	Is the installation within an existing paved area?	Yes			
56	What is the approximate depth of excavation needed?	Under 5 feet			
57	What are the required modifications to install an EV Station? (Does it require relocation or installation of new utilities, reconfiguration of a parking lot or driveways or changes in access, or additional pavement and/or removal of trees?)	Installation of new conduit to parking lot, additional pavement slab for the charging station.			
58	Please describe any impacts to vegetation in the installation area.	Regularly mowed grass will be removed for new concrete pads.			
59	Is the site within the flood plain or on a regulated material site?	No			
60	Is the site at or near a historical property (45 years old or older)?	No			
61	Will additional lighting be needed and will it be nearby residential properties?	No, site has lighting.			
62	Will traffic increase to the site and cause an increase in noise levels?	Possible slight increase in road noise or site traffic, though EVs are quiet.			
	Scoring Criteria	Example	Site 1	Site 2	Site 3
	1. Areas with Insufficient Charging		<u> </u>		
63	Closest existing public access EV charging station (address and driving distance): Nearby stations can be found using a number of different mapping tools, including PlugShare, ChargeFinder, and the Alternative Fuels Data Center (AFDC) Station Locator. If you know of any existing sites that are not currently listed on the AFDC Station Locator, please send those details to cleancities@nctcog.org.	3.5 miles, 123 Nowhere St., Anytown, TX, 12345			
64	Please provide additional reasons any existing	Available chargers are at hotels that intend them for guests, not truly "public"			

	2. Areas with Potential Demand				
65	Who do you anticipate will be the primary users of the site and how do you expect they will use the site? Please attach supporting letters as appropriate.	To be answered by applicant			
666	Please describe any plans for this station to serve public or private fleets operating in the area. Please attach letters from other organizations as appropriate. If you plan for this station to serve your organization's fleet, it is highly encouraged that the agency adopt NCTCOG's Clean Fleet Policy, located at https://nctcog.org/clean-fleet-policy. For agencies who plan for organizational fleet use, adoption of the Clean Fleet Policy will be factored into the scoring of this section. Please attach relevant documentation to your application.	To be answered by applicant			
67	Please describe any plans for the station serve as a multi-modal hub to support other modes of transportation. Examples of multi-modal hubs include stations located at transit park-and-rides and stations that can serve rideshare drivers at airports or train stations.	To be answered by applicant			
688	Please describe any other ways in which this site will contribute to success, goals, or plans of the applicant or region.	To be answered by applicant			

	3. Public Engagement						
	As part of the public engagement assessment, NCTCOG w	part of the public engagement assessment, NCTCOG will be evaluating public feedback received via the Texas Department of Transportation Interactive Map and the Regional EV Charging Station Projects website (www.publicinput.com/nctcogEVcharging) among other					
	factors. Applicants are encouraged to spread the word about these feedback opportunities to their residents to increase feedback by the application deadline.						
6:	Please describe any public engagement you did as part of developing this application and how that contributed to your project. Please attach any other information indicating public engagement or support.	To be answered by applicant					
70	Please describe any other community input you've received that is relevant to your application.	To be answered by applicant					

	4. Feasibility and Risk				
71	What steps have you taken to ensure project readiness and station utilization? Please attach any relevant materials to your application if applicable.	To be answered by applicant			
72	What physical safety features will be included to prevent damage to the station?	To be answered by applicant			
73	What security or surveillance measures be implemented?	To be answered by applicant			
74	What resiliency features will the station include?	To be answered by applicant			
75	What is the estimated additional cost of these resiliency features?	\$0			
76	Are you willing to support chargers that support bi-directional capabilities (vehicle to grid, vehicle to building, etc.)?	Yes			
77	Who is the site Electric Interconnection Provider (such as Oncor, Texas-New Mexico Power, CoServ, etc.)?	Oncor			
78	Is a new or upgraded electrical service required as part of the installation?	New service			
79	If new service, has the electrical utility company been contacted to confirm capacity?	Yes			
80	If an existing service in need up upgrades, what is the existing capacity of the service, and what additional capacity is needed?	N/A			
81	Has the utility company provided any documentation or correspondence (such as a "Will-Serve" letter) confirming project feasibility and available electric capacity for the site? Please attach any available documents.	Will-Serve letter attached			
82	Did you work with the NCTCOG procured Deployment Dream Team, Kimley-Horn and Associates, Inc., to develop your application, in part or in whole?	Yes			
83	If not, did you receive assistance from another consultant or similar entity? What entity?	No			

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	Part 4: Certifications and Assurances Third-Party Preparation								
		reparation							
	Was this application substantially completed or otherwise prepared by a third party, including a consultant, dealer, or other person not employed by the applicant? (Yes/No)								
		Name of Authorized Official	Title						
84	If yes, I certify that I have read the complete application after all forms and information were completed. I agree with the information provided, and the date provided below is the date I signed the form. Failure to sign the application or signing it with a false statement may make the submission or any resulting contracts voidable.	Name of Advisorable of Maria							
	Third-Party Preparer's Information								
	Name:								
	Title:								
85	Company Name:								
	Address:								
	Phone Number:								
	Applicant Acknowledgements, C								
	We confirm understanding that all chargers must comply to	with each of the following requirer	ments:						
	Each charger will be located on applicant-owned								
	property and owned by the applicant entity.								
	Each charger will be located on								
	existing parking/development.]							
	Each charger will be purchased from, constructed by, and installed by a vendor procured by NCTCOG in order	_							
	to ensure compliance with 23 CFR 680 requirements.								
	· · ·								
	Each station must remain operational and open to the								
86	public throughout the 5-year operations and								
	maintenance period. Each charger will be open to the public according at least								
	the hours of the site host facility; or sites within a mile of								
	an Alternative Fuel Corridor and intended to serve								
	drivers traveling through the community will be open								
	24/7.								
	We confirm understanding that all chargers must								
	comply with each of the following requirements:								
	We understand that no work can proceed until								
	an agreement is signed with NCTCOG.								
	I have read, understand, and agree with the terms of the NCTCOG North Texas Electric Vehicle Infrastructure Call for Projects Guidelines. I hereby certify that, to the best of my knowledge and belief, all information provided in this application, the submitted risk assessment and any attachments is true and correct. I further certify that I have read the complete application after all forms and information were completed. I agree with the information provided, and the date provided below is the date I signed the form. I understand that I am formally submitting an application on behalf of the applicant for grant funding and am authorized to do so. I also understand that submission of an application is not a guarantee of funding and that grant								
87	awards are subject to the availability of funds. In addition, I understand that prior to incorporating these information may be revised by the NCTCOG for accuracy a agreement with those revisions. In addition, I acknowledge be used by the NCTCOG to meet air quality requirements a satisfy other air quality commitments as long as a federal into by NCTCOG. Signature (Authorized Official):	nd that my acceptance of a grant a e that emissions reductions provide and goals, and that I may not utilize	egreement will constitute and by each Activity shall be emissions reductions to						
	Name:								
	Title:								
	Date:								